UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG ___ ELECTRIC LOGS __ FILE X WATER SANDS ___ SUB. REPORT/ABO ____ LOCATION INSPECTED ocation Abandoned-Well never drilled- Feb. 4:1982

PUBLIC LEASE NO.

DATE FILED 9-17-79 LAND: FEE & PATENTED Y STATE LEASE NO.

DRILLING APPROVED: 9-13-79 SPUDDED IN:

INDIAN

COMPLETED:

PUT TO PRODUCING:

667'

INITIAL PRODUCTION: GRAVITY A P.I.

5331

15

WELL ELEVATION: February 4,1982 DATE ABANDONED: Altamont

FIELD: UNIT:

6W

WELL NO. Wright 1-15B6

FT. FROM (N) TS LINE.

county: Duchesne

LOCATION

28

PRODUCING ZONES: TOTAL DEPTH:

GOR:

TWP.

API NO: 43-013-30504

OPERATOR

RGE. TWP. SEC. OPERATOR

NE NE FT. FROM (E) (WXX LINE. RGE. SEC.

 $\frac{1}{4} - \frac{1}{4}$ SEC. 15

SHELL OIL COMPANY



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FILE NOTATIONS

estated in NID File	4 6 6 8 8 6 6 6	Checked by Chief	* * * * * * * * *	
ation map Pinned		Approval Letter		
rd Indexed	******	Disapproval Letter		
COMPLETION DAT	A:			
		Location Inspected	0000000	
7,5005 WW I	A	Bond released		
M OS P.	A	State or Fee Land		
	Logs y	TLZD		
Driller's Log	• • • • • •			
Electric Logs (No	.)			
E I	Dual I Lat	GR-N Micro	0	
		Mi-L Sonic		
CBLog CCL	og Othe	rs	•••••	

Diga,

Pleare recurn approved copy to the following address: Shell Oil Company SUBMIT IN TRIPLICATE* Rocky Mountain Division Production (Other instructions on reverse side) Room 19105 - Entex Building **OURCES** Houston, Texas 77001 5. Lease Designation and Serial No. Attn Linda Molaison 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work 7. Unit Agreement Name DRILL [X] DEEPEN [PLUG BACK b. Type of Well Oil X Multiple Zone 8. Farm or Lease Name Other 2. Name of Operator WRIGHT 9. Well No. Shell Oil Company 3. Address of Operator 1-15B6 10. Field and Pool, or Wildcat P. O. Box 831, Houston, Texas 77001 4. Location of Well (Report location clearly and in accordance with any State re-ALTAMONT WASATCH At surface 533'FNL & 667' FEL SEC. 15, T2S, R6W 11. Sec., T., R., M., or and Survey or Area NE/4 NE/4 Sec. 15, T2S At proposed prod. zone R6W 14. Distance in miles and direction from nearest town or post office* 12. County or Parrish 13. State Approx. 20 Miles + from Duchesne, Utah Duchesne, Utah 15. Distance from proposed* 16. No. of acres No. of acres assigned to this well location to nearest property or lease line, ft. 533' (Also to nearest drlg, line, if any) 990 640 Distance from proposed location? to nearest well, drilling, completed, or applied for, on this lease, ft. 19. Proposed depth No other wells 20. Rotary or cable tools on this lease 15,200 Rotary 21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx. date work will start* 6809 UNGRADED GROUND October 1, 1979 (Location) 23. PROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement SEE ATTACHED PROGNOSIS ATTACHMENTS: Survey Plat Drilling Prognosis Topo Map (For Information) IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, Title Supvr. Regulatory Permits (This space for Federal or State office use) Approval Date Approved by ...

Title..

Conditions of approval, if any:

Form DOGC-1a

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

fec.

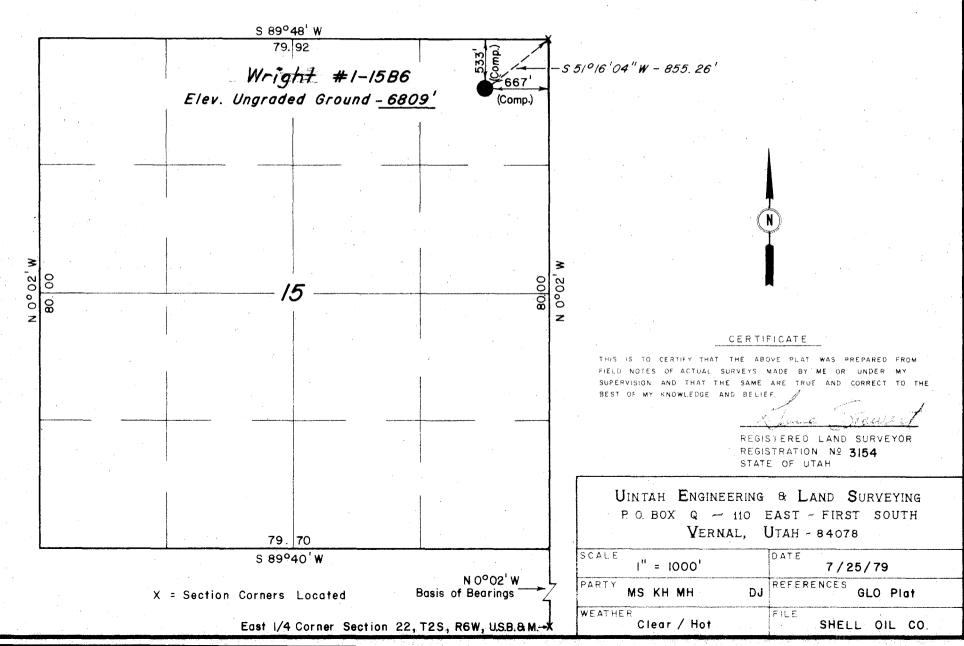
5. Lease Designation and Sovial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work DRILL X DEEPEN PLUG BACK 5. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 8. Farm or Lease Name WRIGHT 9. Well No. 1-15B6	lame
b. Type of Well Oil X Gas Well Other Single X Multiple Zone Single X Multiple Zone WRIGHT Shell Oil Company 3. Address of Operator P. O. Box 831, Houston, Texas 77001 Plug BACK Multiple Serving Multiple Research Name WRIGHT 9. Well No. 1-15B6 10. Field and Pool, or Wildcat	
b. Type of Well Oil X Gas Well Other Single X Multiple Zone WRIGHT Shell Oil Company 3. Address of Operator P. O. Box 831, Houston, Texas 77001 Single X Multiple Zone WRIGHT 9. Well No. 1-15B6 10. Field and Pool, or Wildcat	
Well Company Shell Oil Company Address of Operator P. O. Box 831, Houston, Texas 77001 Well Company 1-15B6 10. Field and Pool, or Wildcat	
2. Name of Operator Shell Oil Company 3. Address of Operator P. O. Box 831, Houston, Texas 77001 WRIGHT 9. Well No. 1-15B6 10. Field and Pool, or Wildcat	
S. Address of Operator P. O. Box 831, Houston, Texas 77001 1-15B6 10. Field and Pool, or Wildcat	
P. O. Box 831, Houston, Texas 77001	
FOOLTH COCCIT THE CHICAGO TO THE COLUMN TO BE MADE)
At proposed prod. zone	T2S
14. Distance in miles and direction from nearest town or post office* 12. County or Parrish 13. State	2
Approx. 20 Miles + from Duchesne, Utah Duchesne, Utah	
15. Distance from proposed* 16. No. of acres in terres 17. No. of acres assigned	
property or lease line, ft. 533 (Also to nearest drlg. line, if any)	
18. Distance from proposed location* No other wells 19. Proposed depth 20. Rotary or cable tools to nearest well, drilling, completed.	
or applied for, on this lease, ft. on this lease 15,200 Rotary	
21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx. date work will start*	
6809 UNGRADED GROUND October 1, 1979 (Locat	ation,
PROPOSED CASING AND CEMENTING PROGRAM	
Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement	
SEE ATTACHED PROGNOSIS	
A THE A CANAL CHARGE	
ATTACHMENTS:	
1. Survey Plat 2. Drilling Prognosis	
3. Topo Map (For Information)	
Topo hap (For intofination)	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new ductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give be preventer program, if any.	ew pro- blowout
24.	
Signed S. M. Gote Title Supvr. Regulatory Permits Date 8-28-79	***************************************
(This space for Federal or State office use)	
Permit No	*************
Approved by Date	

SHELL OIL COMPANY

T2S, R6W, U.S.B.& M.

Well location, Wright #1-1586, located as shown in the NE 1/4 NE 1/4 Section 15, T2S, R6W, U.S.B. & M. Duchesne County, Utah.



DRILLING WELL PROGNOSIS

WELL NAME

WRIGHT 1-15B6

TYPE WELL <u>Development</u>

FIELD/AREA Altamont

APPROX. LOCATION (SUBJECT TO SURVEY) NE Cor. Sec 15, T2S, R6W Duchesne Co., Utah

EST. G. L. ELEVATION 6809 PROJECTED TD 15,200 OBJECTIVE North Horn, Flagstaff, Wasatch

HOLE SIZE	CASING PROGRAM	LOGGING PROGRAMS	MAX DEV.	DEPTHS AND FORMATION TOPS	SPECIAL INSTRUCTIONS
17½"	13 3/8"	∀		13 3/8"@300+'	SAMPLES: 30' - surface to 6000' 10' - 6000' to T.D.
12½"	9 5/8"	- DIL-SP-GR		Tgrl 4120' (+2200) 9 5/8"@ 6000'+	CORES: None
122	9 3/6			Tgr2 6420' (-100)	DST'S: None
				Tgr3 7770' (-1450)	DEVIATION CONTROL
		71		M1 9120' (-2800) Transition 9320 (-3000)	CEMENT 13 3/8": Cement to surfa 9 5/8": Cement to 4500' bullhead top jo 7": Cement to 8500'
3 3/4"	7"	ud loggers DIL-SP-GR FDC-CNL-GR-CAL BHCS-GR		Red Beds 9720 (-3400) 7"@10,000'+	5": Cement to lap
- - -		Mud log DI TEDC-C		B/Red Beds 10,120' (-3800)	0 - 300': Fresh water mud 300'-6000': Aerated lime water wi x-100 6000'-9000': Clear lime water with
			,	B/Transition 10820 (-4500)	x-100 9000'-TD Lime treated mud See "Expected Pressure Distribution"
					curve for anticipated mud weight requirements.
1/8"	5" iner			T.D. 15,200	

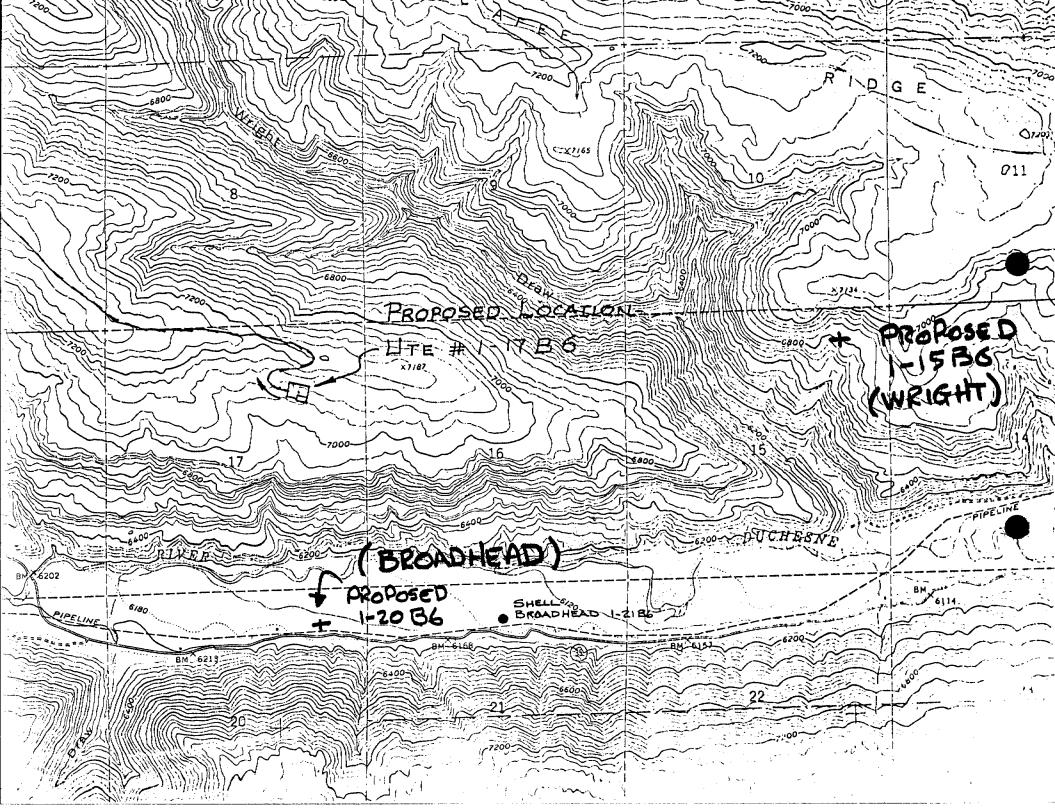
ORIGINATOR: K. J. Hellmer

ENGINEERING APPROVAL:

PETROLEUM:

OPERATIONS

OPERATIONS APPROVAL:



** FILE NOTATIONS **

Date: <u>August 31, 1979</u>		
Date: <u>August 31, 1979</u> Operator: <u>Shell Oil Compa</u>		
Well No: Wright 1-15B6	my .	
- //		
Location: Sec. <u>15</u> T. <u>25</u> R. <u>6</u> M	County: Duchesne	
File Prepared: //	Entered on N.I.D.: /	
Card Indexed:	Completion Sheet:	
API Number: 42	6-013-30504	
CHECKED BY:		
Administrative Assistant:		
Remarks:		
Petroleum Engineer: Csq. oz. 501	Design & Tille	Amt 0
Remarks:	1 life Unif #1-36 56 1110	
Director: 7		
Remarks:		
None Rae		
INCLUDE WITHIN APPROVAL LETTER:		
Bond Required: //	Survey Plat Required: //	
Order No. 139-8 W/topo eye	Surface Casing Change // to	
Rule C-3(c), Topographic exception/o within a 660' radius of	company owns or controls acreage proposed site	
0.K. Rule C-3 //	0.K. In	_Unit
Other:		
plotted		
/ M	ter Written/Approved	

um

September 13, 1979

Shell Oil Company PO Box 831 Houston, Texas 77001

> Re: Well No. Wright 1-1586 Sec. 15, T. 2S, R. 6W., Duchesne County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to oil well with a topographical exception is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972. However, if there is some deviation in drilling, we would appreciate it if you would attempt to deviate towards the center of the NE quarter of the section.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

FRANK M. HAMNER Chief Petroleum Engineer Office: 533-5771 Home: 531-7827

or

MICHAEL T. MINDER Geological Engineer Office: 533-5771 Home: 878-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encoutered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours ofter drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30504.

Sincerely,
DIVISION OF OIL, GAS AND MINING

Frank M. Hamner Chief Petaoleum Engineer SCOTT M. MATHESON Governor

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

Director



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

October 13, 1981

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

Shell Oil Company P.O. Box 831 Houston, TX 77001

> Re: Well No. Broadhead 1-20B6 Sec. 20, T2S, R6W Duchesne County, Utah

> > Well No. Wright 1-15B6 Sec. 15, T2S, R6W Duchesne County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

TERRI REID

CLERE TYPIST

Shell Oil Company



P.O. Box 831 Houston, Texas 77001

October 30, 1981

State of Utah Dept. of Natural Resources 1588 West North Temple Salt Lake City, Utah 84116

NOV 02 1997

LONG & MINING

Gentlemen:

Broadhead 1-20B6 Section 20, T2S-6W Duchesne County, Utah

Wright 1-15B6 Section 15, T2S-6W Duchesne County, Utah

In response to your letter of October 13, 1981 (copy attached), we do not plan to drill the subject geological tests.

Please allow the permits to expire.

Yours very truly,

G. M. Jobe

Administrator, Regulatory Permits Rocky Mountain Division

LAM/br

Attachment

cc: Gene Stewart

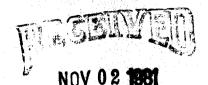
Uintah Engineering, Land Surveying

Box O

Vernal, Utah 84079







DIVISION OF CIL, GAS & MINING

Section 20, T25-6W Duchesme County, Utah

Wright 1-15B6 Sautton 15, T2S-6W Bushumma County, Utah

In pendance to your letter of October 13, 1981 (copy attached), we do not plan to orif1 the subject geological tests.

Please at low the permits to expire.

Yeurs very truly,

S.M. Jobs

Administrator, Regulatory Permits Nucley Numbers Division

LAM/br

Attachment

cg: Stement State Engineering, Land Surveying Set Q Vermal, Utah 84079



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 4, 1982

Shell Oil Company P. O. Box 831 Houston, Texas 77001

> Re: Well No. Broadhead 1-20B6 Sec.20, T. 2S, R. 6W Duchesne County, Utah

> > Well No. Wright 1-15B6 Sec. 15, T. 2S, R. 6W Duchesne County, Utah

Gentlemen:

Approval to drill the above mentioned wells, which was granted in our letter of September 13, 1979 & September 13, 1979, is hereby terminated for failure to spud them within a reasonable period of time.

If and when you should decide to drill these wells, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight/co

Cleon B. Feight

Director